

# FILE NOTATIONS

Entered in NID File ☒  
 Entered On S R Sheet ☐  
 Location Map Pinned ☒  
 Card Indexed ☒  
 IWR for State or Fee Land ☐

Checked by Chief PMB  
 Copy NID to Field Office ☐  
 Approval Letter 5-9-66  
 Disapproval Letter ☐

## COMPLETION DATA:

Date Well Completed 6-22-66 Location Inspected ☐  
 OW ☒ WW ☐ TA ☐ Bond released ☐  
 GW ☐ OS ☐ PAL 4-17-69 State of Fee Land ☐

## LOGS FILED

Driller's Log 2-14-66  
 Electric Logs (No. ) 4  
 E ☐ I ☐ E-I ☒ GR ☒ GR-N ☐ Micro ☐  
 Lat ☐ Mi-L ☐ Sonic ☒ Others ☐

*Radioactive tracer log*

*Sub. Rpt of abandonment*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-2060	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribal	
2. NAME OF OPERATOR Monsanto Company			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 900 Patterson Building, Denver, Colorado 80202			8. FARM OR LEASE NAME Navajo 9	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface SE NE or 1980' ENL & 660' FEL of Sec. 9 At proposed prod. zone Vertical Hole			9. WELL NO. 1	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 5 1/2 miles south of Ismay Trading Post			10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T41S, R26E	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None			12. COUNTY OR PARISH San Juan	
16. NO. OF ACRES IN LEASE 1,737.30			13. STATE Utah	
19. PROPOSED DEPTH 5850'			17. NO. OF ACRES ASSIGNED TO THIS WELL	
20. ROTARY OR CABLE TOOLS Rotary			22. APPROX. DATE WORK WILL START* May 13, 1966	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4910' RT Est.				

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17"	13 3/8	43	125'	65 sz.
12 1/4"	8 5/8	24	1600'	165 sz.

Production casing, if run, shall be 4 1/2" OD 10.5# J-55, set through the pay and sufficiently cemented to confine all oil, gas and water bearing strata.

Well location survey plats will be mailed by the Surveyor to the U.S.G.S. District Office in Farmington, New Mexico, and the Oil & Gas Conservation Commission in Salt Lake City, Utah.

*Ismay - desert Creek*

*2-1  
F-R*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

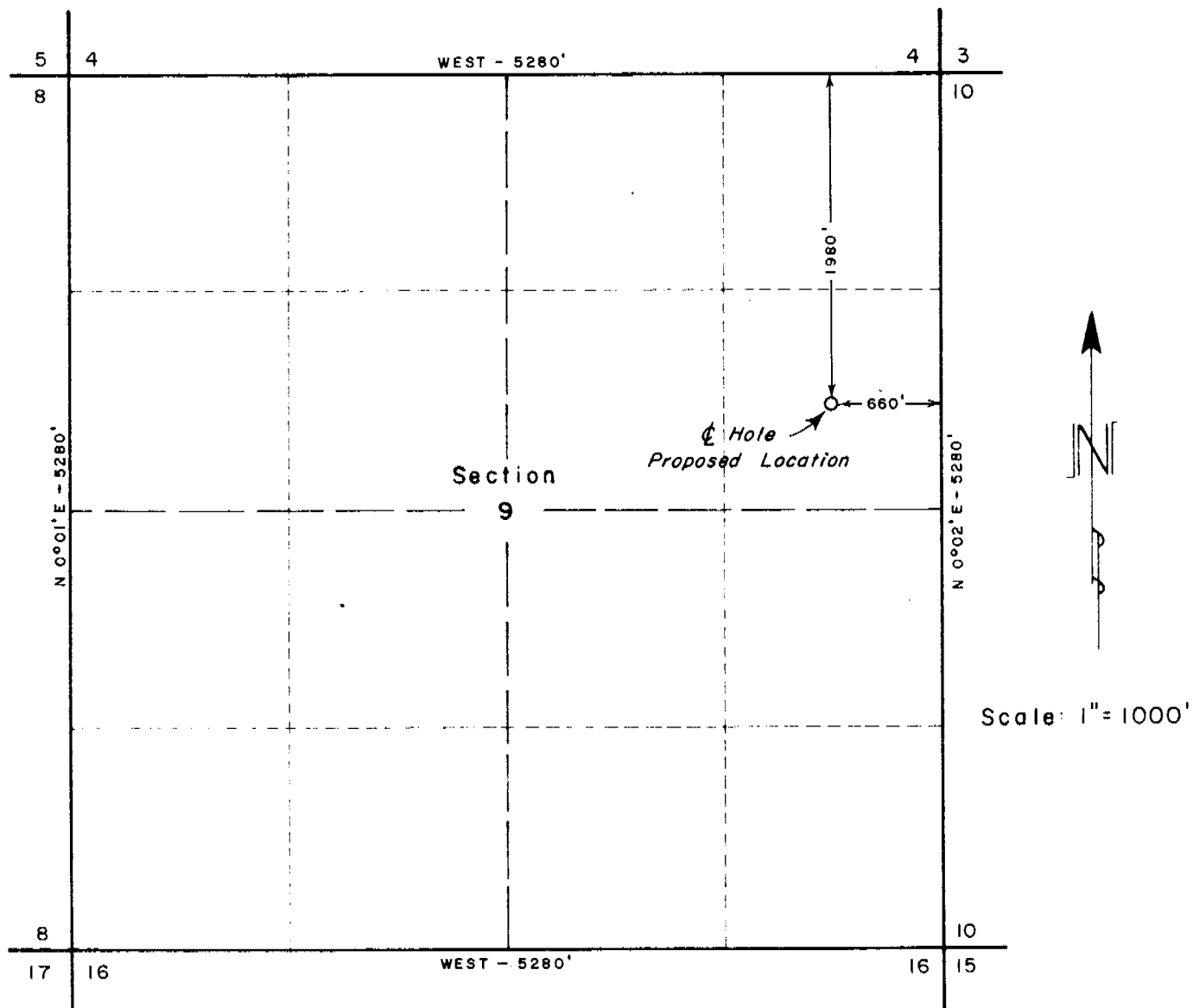
24. ORIGINAL SIGNED  
J. MURPHY, JR.  
SIGNED \_\_\_\_\_ TITLE District Prod. Supt. DATE May 6, 1966

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side



**WELL LOCATION: Monsanto Company - Navajo # 9-1**

Located 1980 feet South of the North line and 660 feet West of the East line of Section 9,  
 Township 41 South, Range 26 East, Salt Lake Base & Meridian.  
 San Juan Co., Utah  
 Existing ground elevation determined at 4912 feet based on adjoining well locations.

I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.

*Frederick H. Reed*

FREDERICK H. REED  
 Registered Land Surveyor  
 State of Utah # 2689



MONSANTO COMPANY  
 Denver, Colorado

**WELL LOCATION PLAT**  
 Sec. 9 - T. 41 S. - R. 26 E.  
 San Juan Co., Utah

CLARK-REED & ASSOC.  
 Durango, Colorado

DATE May 14, 1966  
 FILE NO 66038

May 9, 1966

Monsanto Company  
900 Patterson Building  
Denver, Colorado 80202

Re: Well No. Navajo 9-#1,  
Sec. 9, T. 41 S., R. 26 E.,  
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon a surveyor's plat being furnished this office, as stated in your application for permit to drill, in accordance with Rule C-4(a), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
HOME: 277-2890 - Salt Lake City, Utah  
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:ah

cc: P. T. McGrath, District Engineer  
Farmington, New Mexico



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>								
2. NAME OF OPERATOR <b>Monsanto Company</b>															
3. ADDRESS OF OPERATOR <b>900 Patterson Building, Denver, Colorado 80202</b>															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>SW 1/4 of 1930' FUL &amp; 660' FEL Sec. 9</b> At top prod. interval reported below <b>Same</b> At total depth <b>Same</b>															
14. PERMIT NO.		DATE ISSUED <b>May 18, 1966</b>													
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
<b>May 25, 1966</b>		<b>June 15, 1966</b>		<b>June 30, 1966</b>		<b>4922 DF</b>		<b>4910</b>							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS					
<b>5941</b>		<b>5846</b>		<b>-</b>		<b>→</b>		<b>5941</b>		<b>None</b>					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>Interval 5609-5776</b>								25. WAS DIRECTIONAL SURVEY MADE <b>Max. Dev. 1 1/2° at 3487</b>							
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>Induction Electric &amp; Sonic GR</b>								27. WAS WELL CORED <b>No</b>							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
<b>13 3/8" OD</b>		<b>48.04</b>		<b>129</b>		<b>17"</b>		<b>150 sacks</b>		<b>None</b>					
<b>5 1/2" OD</b>		<b>15.54</b>		<b>5937</b>		<b>7 7/8"</b>		<b>190 sacks</b>		<b>None</b>					
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		TUBING RECORD					
										SIZE					
										DEPTH SET (MD)					
										PACKER SET (MD)					
										2 7/8"					
										5795					
										-					
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
<b>5730-5737</b>						DEPTH INTERVAL (MD)									
<b>5739 - Halliburton Hydro Jet</b>						AMOUNT AND KIND OF MATERIAL USED									
						<b>5730-5737 acid w/1000 gal.</b>									
						<b>5730-5737 Squeeze w/30 sz.-test 500 Ghrs.</b>									
						<b>5739 Acid w/500 gal.</b>									
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
<b>July 1, 1966</b>		<b>Pumping, 1 1/2" Sucker rod</b>						<b>Producing</b>							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
<b>7/3/66</b>		<b>24</b>		<b>-</b>		<b>→</b>		<b>8</b>		<b>TSTM</b>		<b>72</b>		<b>111</b>	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
<b>-</b>		<b>-</b>		<b>→</b>		<b>8</b>		<b>TSTM</b>		<b>72</b>		<b>✓</b>			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)												TEST WITNESSED BY			
<b>Used for fuel - any excess vented</b>												<b>J. E. Guthrie</b>			
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		TITLE						DATE							
<b>J. Murphy</b>		<b>District Production Supt.</b>						<b>July 12, 1966</b>							

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Lumpy	5609	5776	<p>TEST #1 - (5663-5721)  Tool Open 5 min., 133-142', SI 30 min.  2029', Tool Open 45 min., 221-302', SI  90 min., 202', Rec. 110 M, 120 H2O, 120  90 GCH, 270 SWCH.</p> <p>TEST #2 (5726-48)  Tool Open 5 min., 135-510, SI 45 min. (1000  and during pressure flow and 90' mud at end of  shut-in), Tool Open 85 min., 944-1077',  Rec. 2046' VHS &amp; OCH, 372' H2C &amp; VHSCH,  90' H2O, 186' H2 &amp; 80 &amp; VHSCH, 1070' H2CH.</p>	<p>Have to  recheck  bottom  Upper Lumpy  Desert Creek</p>	<p>1105  2950  4632  5609  5821</p>	<p>1105  2950  4632  5609  5821</p>

JUL 14 1966

FORM OGCC-8-X  
FILE IN QUADRUPLICATE

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
348 EAST SOUTH TEMPLE  
SUITE 301  
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Navajo 9-1  
Operator Monsanto Company Address 900 Patterson Bldg. Phone 222-5641  
Denver, Colorado  
Contractor Cactus Drilling Corporation Address P. O. Box 2146 Phone 325-6631  
Farmington, N. Mex.  
Location SW 1/4 NE 1/4 Sec. 9 T. 41 ~~XX~~ R. 26 E San Juan County, Utah.  
S XX

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. Top Navajo	1105-1305	Not Measured	Not Available
2. Top DeChelly	2850-2910	Not Measured	Not Available
3.			
4.			
5.			

(Continued on reverse side if necessary)

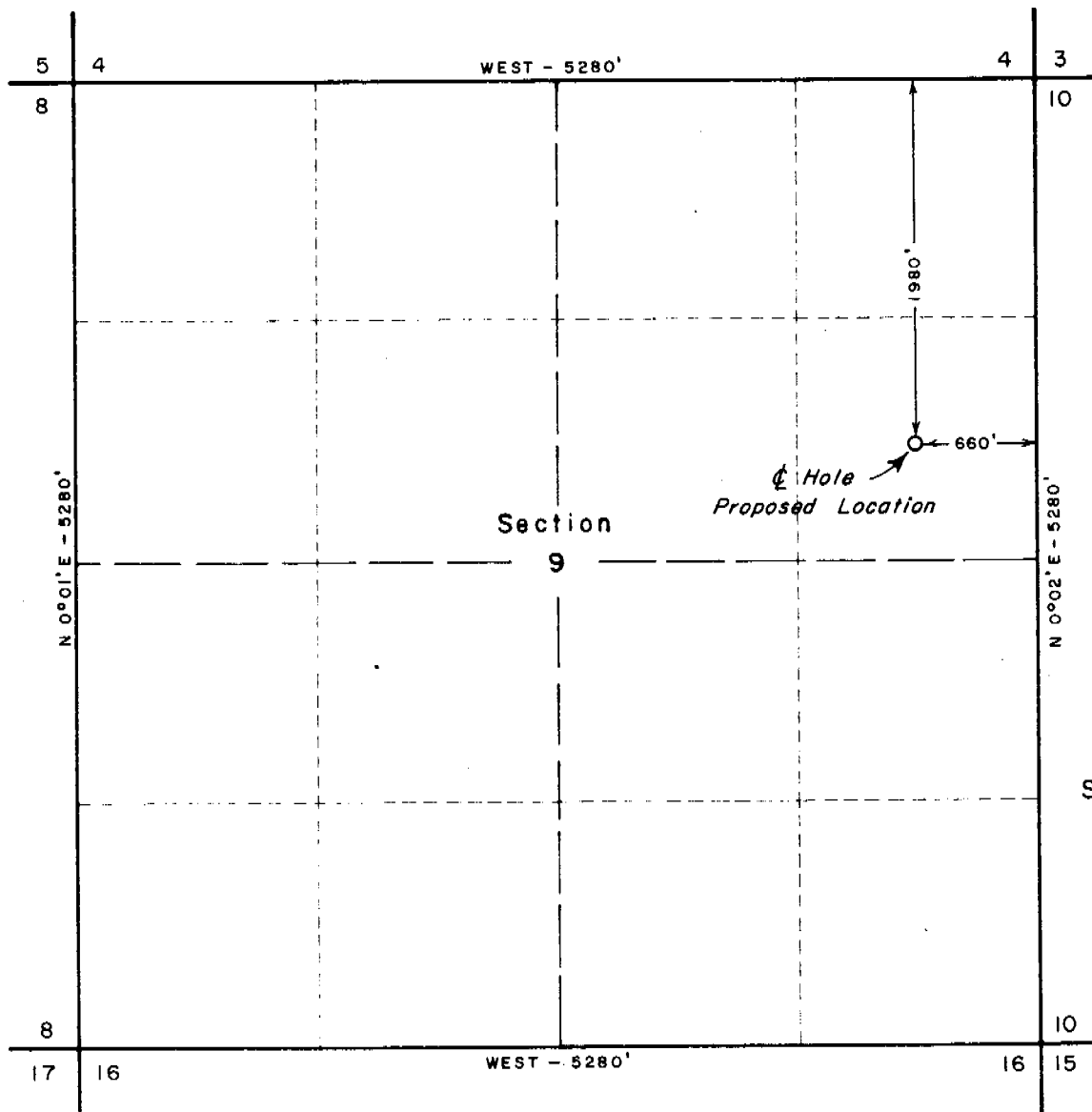
Formation Tops:

Hermosa	4682	Bottom Ismay	5777	TD 5940
Upper Ismay	5609	Desert Creek	5821	
Lower Ismay	5724	Base Desert Creek	5906	

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.





**WELL LOCATION: Monsanto Company - Navajo # 9-1**

Located 1980 feet South of the North line and 660 feet West of the East line of Section 9,  
 Township 41 South, Range 26 East, Salt Lake Base & Meridian.  
 San Juan Co., Utah  
 Existing ground elevation determined at 4912 feet based on adjoining well locations.

I hereby certify the above plat represents a survey  
 made under my supervision and that it is accurate  
 to the best of my knowledge and belief.

*Frederick H. Reed*

FREDERICK H. REED  
 Registered Land Surveyor  
 State of Utah # 2689



MONSANTO COMPANY  
 Denver, Colorado

**WELL LOCATION PLAT**  
 Sec. 9 - T. 41 S. - R. 26 E.  
 San Juan Co., Utah

CLARK-REED & ASSOC.  
 Durango, Colorado

DATE May 14, 1966  
 F. E. NO. 66038

# Monsanto

C O M P A N Y

HYDROCARBONS & POLYMERS DIVISION

900 Patterson Building  
Denver, Colorado 80202  
(303) AComa 2-5641

August 22, 1966

The State of Utah  
Oil & Gas Conservation Commission  
348 East South Temple  
Suite 301  
Salt Lake City, Utah 84111

Attention: Mr. Cleon B. Feight  
Executive Director

Re: Gas-Oil Ratio Test  
Monsanto Navajo 9-1  
Sec. 9, T41S, R26E  
San Juan County, Utah

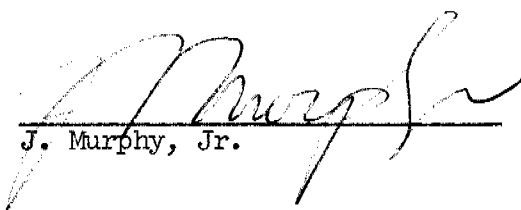
Gentlemen:

In compliance with Rule C-19, the following is the Gas-Oil Ratio test on the recently completed Navajo 9-1.

<u>Date</u>	<u>Test Time</u>	<u>BOPD</u>	<u>MCFPD</u>	<u>GOR</u>	<u>% Water</u>
8/18/66	24 Hrs. Pumping 6		Too Small to Measure	--	95%

Very truly yours,

MONSANTO COMPANY

  
J. Murphy, Jr.

JM:rp



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Drawer 1857  
Roswell, New Mexico 88201

November 3, 1966

*File Nav. 1-9*

Monsanto Company  
900 Patterson Building  
Denver, Colorado 80202

Attention: Mr. E. M. Schell

Gentlemen:

Your letter of October 31 requests permission to vent gas produced from your well No. 1 Navajo 9 located in the SE $\frac{1}{4}$  sec. 9, T. 41 S., R. 26 E., San Juan County, Utah, Navajo tribal lease 14-20-603-2060.

Well No. 1 Navajo 9 was completed on June 30, 1966, for a daily pumping initial potential of 8 barrels of oil, 721 barrels of water, and gas too small to measure. You state that the gas produced is used as lease fuel and any excess is vented. Cumulative production from said well as of October 1 is 472 barrels of oil and 8,968 barrels of water with no measurable amount of gas.

You may produce well No. 1 Navajo 9 and vent produced gas in excess of that used as lease fuel, until such time as changed conditions may, in our opinion, warrant modification of this authorization.

Sincerely yours,

(PRIG. 560)-BILLY J. SHOGER

BILLY J. SHOGER  
Acting Oil and Gas Supervisor

cc:

Washington (w/cy Monsanto ltr.)  
Farmington (w/cy Monsanto ltr.)  
Aneth field file  
Supt., Nav. Ind. Ag. (2)  
Oil Cons. Comm., Utah ✓

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

LEASE DESIGNATION AND SERIAL NO.

14-20-503-2060

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribal	
2. NAME OF OPERATOR Monsanto Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Suite 1102 Lincoln Tower Bldg., Denver, Colorado 80203		8. FARM OR LEASE NAME Navajo 9	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW NE, 1980' FWL, 660' FWL Sec. 9		9. WELL NO. 1	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT McElmo Mesa	
15. ELEVATIONS (Show whether DF, RT, GK, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T41S, R26E	
		12. COUNTY OR PARISH San Juan	
		13. STATE Utah	

## 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☒  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐

REPAIRING WELL

☐  
☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Navajo 9-1 was completed as an oil well June 1966, through 5½" casing set at 5941' with 190 sacks of cement.

Production declined to 2 BOPD and is uneconomical after producing a total of 2,800 BO and 64,000 BW. Approval to plug and abandon as follows is requested:

Place cement plug across perforation at 5739'.  
Place cement plug across pipe stub.  
Place cement plug of 30 sacks across Hermosa at 4682' if exposed.  
Place cement plug of 30 sacks across DeChelley at 2850' if exposed.  
Place cement plug of 30 sacks across Navajo at 1105' if exposed.  
Place 10 sack plug in surface casing with regulation marker.

J & J Casing Pullers, Inc., P. O. Box 1436, Farmington, New Mexico, will conduct plugging operations. Please provide them with a copy of this application after it has been approved.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE 3-25-69

BY Paul W. Burchell

## 18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED

SIGNED

PL. REPORTED TO

TITLE

District Production Supt.

DATE

3/20/69

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

1588 West North Temple  
Salt Lake City, Utah 84116

328-5771  
July 11, 1969

Monsanto Company  
Suite 1102 - Lincoln Tower Bldg.  
Denver, Colorado 80203

Re: Well No. Navajo #9-1  
Sec. 9, T. 41 S, R. 26 E,  
San Juan County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this office as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation.

Thank you for your cooperation with respect to this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON  
RECORDS CLERK

sc

1588 West North Temple  
Salt Lake City, Utah 84116  
328-5771  
October 23, 1969

Monsanto Company  
Suite 1102 - Lincoln Tower Building  
Denver, Colorado 80203

Re: Well No. Navajo #9-1,  
Sec. 9, T. 41 S., R. 26 E.,  
San Juan County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this office as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation.

Thank you for your cooperation with respect to this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON  
RECORDS CLERK

sc

THE STATE OF UTAH  
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-2060
2. NAME OF OPERATOR Monsanto Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribal
3. ADDRESS OF OPERATOR Suite 1102 Lincoln Tower Bldg., Denver, Colorado 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  SW NE, 1980' FWL, 660' FEL Sec. 9		8. FARM OR LEASE NAME Navajo 9
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT McElmo Mesa
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T41S, R26E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Navajo 9-1 was completed as an oil well June 1966, through 5½" casing set at 5941' with 190 sacks of cement. Due to a production decline of 2 BOPD this well was uneconomical.

Total production 2,800 BO  
" " 64,000 BW

Plugging operations commenced April 15, 1969-Spotted 15 sack cement plug across perforations @ 5739'. Shot pipe @ 2423' pulled three joints, and cemented casing stub with 17 sack cement plug. April 16, 1969 pulled 5½" pipe to 1100' and spotted 30 sack cement plug across the Navajo formation. Pulled remainder 5½" pipe. Total recovery 2423'. April 17, 1969, cemented surface pipe with 10 sack cement plug with reulation marker. Job completed April 17, 1969.

The Hermosa, and DeChelley formations were not exposed.

Contractor: J & J Casing Pullers  
P. O. Box 1436  
Farmington, New Mexico 87401

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dist. Prod. Manager DATE 10/24/69

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: